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Seaut Report sent out	12
Noted in the NID File	
Location map pinned	
Approval or Disapproval Latter	
Date Completed P. & A. &	9-10-59
Pin changed on location map	
Affidavit and Record of A&P	
Water Shut-Off Test	ā
Ges-Oil Ratio Test	0 /
Well Log Filed	

PILE NOTATIONES	
Entered in WID File	Checked by Chief
Entered On S RShoot +	Copy NID to Field Office
Lecation Maprifined	Approval Letter
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IWR for Start on Fise Land	
COMBINION DATA:	
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Effective 11-2471 Aun Tylo Outrolean Gelseaton.

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION NOTICE OF INTENTION TO DRILL

•				J uly 31	19 57
OIL AN	ID GAS CONSERVATION COM	MISSION			
In c	compliance with Rule Co	الى notice is hereby Union-Gov't	given that	t is our int	- 6
	ork of drilling Well No		located 20	" *	line and 660 ft
from	X) line of Sec 24 p	Two 20S , R 21E	SLN	_ cisco	Dome
((W)		(Meridian)	(Field	or Unit)
C	rand unty)	on or about	3 day	Aug	ust <u>19 57</u>
LAND:	Fee and Patented () State () Lease No	Name of Owner Address Th		Louis	Oil & Gas Corp. of iana
	Public Domain (x) Lease No .U-02139	Но	uston, Texas		
	ation a regular or exc		VALUE		ě.
filed	?in processwith whom?	Federal (State of Federal)	Area in dri	lling unit_N	o unit established
Elevat	ion of ground above se	a level is to foll			
top of	to follow (Derrick Floor, Rotary	Table or Kelley Bu	which shing)	is	t above ground
Type c	of tools to be used Rei				
is S	alt Wash		<u>^</u> .		
		PROPOSED CASING	PROGRAM		
	of Casing Weight Per	Grade and Type		op Bottom	Cementing Depths
8 5/8	The state of the s	J-55	150 0		Cement to surface
5 1/2	" 14#	J-55	2700'	1700 – 2700	<u> 2700</u>
	• *	AFFIDAVIT			
T here	by certify under the p	onalty of perfury (that the infr	vmetion cont	sinad and statements
herein	made are to the best	of my knowledge and	belief, tru	s correct an	d complete.
Approv	red		By / 32	udett	4. Ogle
Date	9	9		t e A. Ogle ive Vice Pre	sident U
C3#		CIL CIDADE AND		(Title or Po	sition)
Ву			Cabeer	Exploration (Company or	
Title_					•
			Addre s s	719 Farmers	Union Bldg.

Complete this form in duplicate and mail both copies to the Oil and Gas Conservation

Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

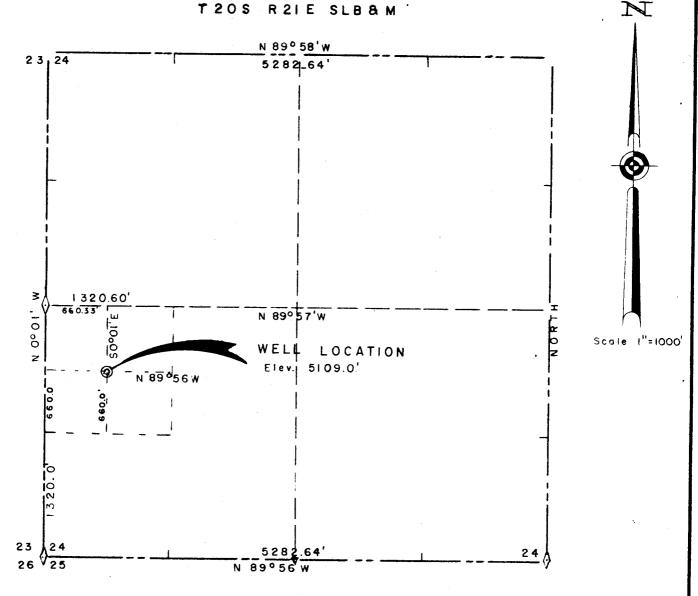
A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules,

regulations and orders.) (Please see map furnished w/notice of intention to drill Cabeen 3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.

Use back of form for remarks o

Exploration 1 Union Gov't.)

WELL LOCATION CABEEN EXPLORATION No. II - I UNION GOVERNMENT CTR. NW 1/4 SW 1/4 SEC, 24



NOTE: Elevation from USGS Datum.

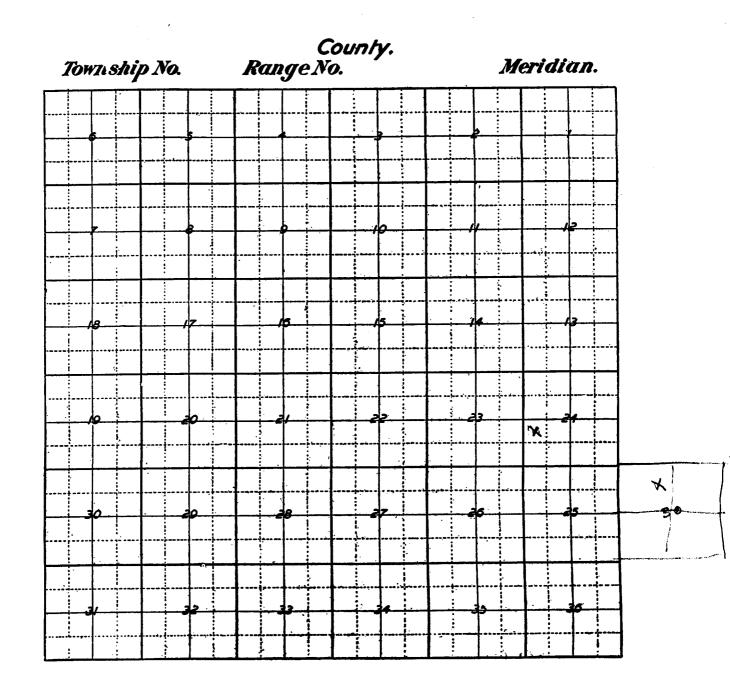
l, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Aug, 2, 1957.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION for

CABEEN EXPLORATION CO. GRAND COUNTY, UTAH

SURVEYED__C.J.B DRAWN __ _ FLE E. CRANE UCT., COLO



Township	Range	Meridian
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Cabean Exploration Company 719 Farmers Union Building Denver, Colorado

Centlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Union-Gov't II-1, which is to be located 2000 feet from the south line and 560 feet from the west line of Section 24, Township 20 South, Range 21 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CDF:on

cc: Don Russell
USCS, Federal Bldg.
Selt Lake City, Utah

Form 9-331 a (Feb. 1951)

x 24

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake Li	I.y
Loase No. U-02139	
Unit	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Denver 3, Colorado By W.J. Hudson	Company	CABEEN EXPLORATION 719 Farmers Union	CORPORATIO		ical Survey bef	ore operations m	ay be comm	enced.
(* * **	Address			By	, X.E	1. Hus	lson	
Title Dist. Production Supt.		12		Titl	eDist. F	roduction	Supt.	

U. S. GOVERNMENT PRINTING OFFICE 16 8437

CABEEN EXPLORATION CORP. Union-Govt. II-1 Sec. 24, T20S, R21E, SLM Grand Co., Utah

HISTORY OF WELL

- 8/30/57: Drilled into good gas sand at 2141°. Big gas blow immediately. Drilled to 2150° and estimated gas blow thru 7" Blooey line between 4-7 MMCFPD. Closed blowout preventers and measured gas volume at 3.4 MMCFPD.
- 9/1/57: TD 2552*. Mudded up. Ran ES and Microlog.
- 9/2/57: Ran 72 jts. 14-J-2 5-1/2" casing. Set 2255 at 2265 w/150 sx. regular cement + 1.5% C.C.
- 9/3/57: Ran tbg. w/scraper and checked cement plug at 2227.

 Displaced mud w/diesel fuel. Ran Gamma Ray log.

 Perforated 2122-30 and 2134-50 w/4 jets per ft.

 Ran 66 jts. 4.70-J-2 2-3/8" tubing w/Baker Model 410 Packer set at 2092. Landed tubing. Released rig.
- 9/4/57: Acidized w/750 gal. MCA. Broke formation down 2900# to 1200#. Pumped MCA at 4 BPM at 1600#. Final pressure 0. Swabbed well. Flowed gas, acid water and diesel. Flowed to clean up at rate of 734 MCFPD. SI well to move rig. SIP 750#
- 9/8/57: 24-hr. flow rate 1,081 MCFPD. Broke down formation from 1350# to 650#. Mixed 5,000# sand w/5,000 gal. jelled diesel fuel. Pumped in at 3100# w/max. and final pressures 3200#. SI well 18 hrs.
- 9/9/57: Flowed 3,000 MCFPD at 500# TP on 32/64" choke. Flowed 2,000 MCFPD at 640# TP on 22/64" choke. Flowed 5,200 MCFPD at 200# TP on 64/64" choke. SI well.

State of Utah OIL & GAS CONSERVATION COMMISSION Room 140, State Capitol Building Salt Lake City 14, Utah

October 15, 1957

Burdette A. Ogle, Executive Vice Pres. Cabeen Exploration Corporation 719 Farmers Union Building Denver, Colorado

> Re: REQUEST FOR "REPORT OF OFFRATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

SECRETARY

CBF: cn

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION LOG OF OIL OR GAS WELL

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OIL WELL	: The	producti	on dur	ing the	first	24 h	วเมาย	was	bar	rels of	liquid	of wh	ich
Gravity:		% was		<u> </u>	was e	muls	lon;					_p was	Rediment
GAS WELL	ır The	producti	on dur:	ing the	first	2h ho	ours	900# 3,00 was		32/64" (olus		rrels	of
liquid h	ydrocai	rbon _o Sh	ut in	pressure	75	0	lb s d	, Length	of time	shut in	n 24	4	
FORMATION RECORD													
From	80	Thicknes in feet		For	mation			From	to	Thick in f		Form	ation
Surface		1960			shale							-	
1960 2094	2094 2468	134 374		Dakota Morris	sands on	tone							
2468	2518	50		Salt W	l a sh								
				<u> </u>	HISTORY	OF V	NELL						
See	attache	ed sheet											
Comments the same of the same													

(if additional space is needed use back of page or attach separate sheet)

Form 9-330

24

U. S. LAND OTTO U-02139

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

10-7-57

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company CABEEN EXPLORATION CORPORATION Address 719 Farmers Union Bldg., Denver, Lessor or Tract Union-Government Field Cisco Dome State Utah Well No. 11-1 Sec. 24 T. 205 R. 21E Meridian SLM County Grand Location 1980ft R of S. Line and 660ft R of M. Line of Sec. 24 Elevation 5115 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Line of Sec. 24 Elevation 5115 The summary on this page is for the condition of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. Commenced diffing of the second story of the well at above date. No. 1, from 50 to 150 to 150 to 150 to 150 to
Well No. 11-1 Sec. 24 T. 20S R. 21E Meridian SLM County Grand Location 1980ft
Location 1980ft N of S Line and 660ft E N Line of Sec. 24 Elevation 5112 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Line of Sec. 24 Elevation 5112 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Line of Sec. 24 Elevation 5112 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Line of Sec. 24 Elevation 5112 Date 11 Epicember 1957 to 31 2003 Signed 2 12 12 10 10 10 10 10 10 10 10 10 10 10 10 10
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Live 1 2.50 2.50 2.60 31 300 Signed party Turket 1.60 2.60 2.60 2.60 2.60 2.60 2.60 2.60 2
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Lived 2.750 0.240 21 200 Signed 2.71. The summary on this page is for the condition of the well at above date. Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 Commenced drifting 2.600 22 25 Addust 3.49 J711 Finished drilling 1. En 36 September 21.04 19.57 No. 1, from 2. 1.210 2.00 19.210 2.000 19.000
Date 11 September 1937 For 31 Store the Condition of the Market 1938 September 31 Store of the Market 1938 September 31 Store of the St
Date 11 September 1957 13 at 200 15 to 35/64, chok life Dist. Production Supt. The summary on this page is for the condition of the well at above date. Commenced drifting 100 29125 Addist 37 JF finished drilling 1. 103 September 310.7 19.57 Commenced drifting 100 29125 Addist 37 JF finished drilling 1. 103 September 310.7 19.57 Commenced drifting 100 29125 Addist 37 JF finished drilling 1. 103 September 310.7 19.57 OIL OR GAS SANDS OR ZONES No. 1, from 1 12 213 10 10 10 10 10 10 10 10 10 10 10 10 10
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8-248 544 8 to Seaw 129, Light in 120 med in
9-2\8 57# 8 rd Seam 120\ Elog Elog Elog Elog Elog Elog Elog Elog
8=2\8 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
8=2\8 54# 8 rd Seam 129, Elogi malerial used, posmon, and results of pumpin Bardianur.
2 shads. If Wiggs or bridgest were purder subject to by get, state land of material used, posmon, and results of pumping duranting.
9: 5146. If wags or braist-weil, and 1 5 522 and location. It has ven 343 been apparated, give and, size, pushing detailings.
N is of the greatest importance to have a complete indoxy of the sold. It has solde in detail the dates of redriblage, together with the remains the time work and its results. If there were any change in the cestings since fully, and it daily casing was
HISTORY OF OIL OR GAS WELL
10-430-4-3 A. S. GOVERNMEST PRINTING CFFFCC
MUDDING AND CEMENTING RECORD
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used
8-5/8 168' 90 Pump Drilled to TD w/air
5-1/2 2265 150 Pump
DI LICE AND ADAPTING
PLUGS AND ADAPTERS Heaving plug—Material Length Depth set
Adapters—Material Size

FOLD | MARK

Approval expires 12-31-55. \$ 17.

O. S. LAND VOOT 8-02139

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shorts. If plugs or bridges were put in it is to water, state hind of material used, position, and results of pumping dribating!
3- /3 244 5 r., Seam, 156' Float
8/30/57:but Dailled Lipto good gas sand at 2141. Big gas blow immediately. Drilled Mediately. Drilled Mediately. Drilled Bloody I'm Bloody I'm between 47 MMCFPD.
closed blowout preventers and measured gas volume at 3.4 mmcFPD.
9/1/57· TO 2552' Mudded up. Ran ES and Microlog.
$91/2/27^{+100}$ Ran 72 jts. $14-1/2$ 5-1/2" casing. Set 2295 at 2265 w/150 5x regular
- TAO: T) TOTH COME OF
9/3/57: Ran tog. w/scraper and checked cement plug at 2227. Displaced mud w/diesel fuel. Ran Gamma Ray log. Perforated 2122-30 and 2134-50 w/4 jets per ft.
fuel. Ran Gamma Ray log. Perforated 2122-30 and 2134-50 w/4 jets per ft.
No. 3, from Lan 62 1ts. 4.70-7-5-5-3/8, troping No. 8 from Water 410 backeto set at 5025.
9/4/57: Acidized W/750 gal. MCA. Broke formation down 2900# to 1200#. Fumped MCA
9/4/57: Acidized W/750 gal. MCA. Broke formation down 2900# to 1200#. Pumped MCA
No. 1, from 91. ABbit 186. 1900b. 28 Bust bessence No. 42 mapped Meil. Llometh day' acid mater
and diesel. Flowed to clean up to at mate of 734 MCFPD. SI well to move rig.
SIP 750#. OIL OK CAS SANDS OK SONES
9/8/57: 24-hr, flow rate 1,081 MCFPD. Broke down formation from 1350# to 650#. Commence My 2005,000# sand w/5,000 gal falled of estillated. Pumped to at 13100#18
Commonced MARTINES, 000# sand wys 000 gad falled of each the satisfied. Pumped the satisfied of
Date 1. Lioned 3.000 WCEED at 2004 Lb ou 35/24, choke lile list. From ctin supt. The sum that author in the property of the language of the sum that the line list. From ctin supt.
9/9/57: Flowed 3,000 MCFPD at 500# TP on 32/64" choke
Flowed 2,000 Merph at 640# TP on 22/64% chokes to the state of the sta
Flowed 5,200 MCFPD at 200# Efficient 64/64" chokes conserved
so far as care be Mistigrimined from all available records.
The information given herewith is a complete and correct record of the well and all work done thereon
Location 1950ft. N. of S. Line and Sofft. K. of Line of Sec. 2 Elevation Elevation
Well No. 11-1. Sec. 24 T. 208 R. 21E Meridian Still County of and
Lessor or TractUnian-Rovernment Field Cisco 2000. State State
Company CARECE EXFLORATION CONFIGNATION Address 719 Farmers Union Eldg., Genver, 5

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Adapter					. Size .			

HISTORY OF OIL OR GAS WELL



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE • NORTH HOLLYWOOD • CALIFORNIA 91603 P.O. BOX 716 • TWX: 910-499-2662 • CABLE: CABEEN NORTH HOLLYWOOD

TELEPHONE: (213) 877-0841

September 28, 1971

Division of Oil & Gas Conservation
State of Utah, Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Mr. C. B. Feight, Director

U.S. Geological Survey
Oil & Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111
Attn: Mr. L. P. Kozola, Acting Dist. Engineer

Re: State #1, Sec. 36, T20S, R21E Grand County, Utah

Union Gov't II-1, Sec. 24, T20S, R21E - Grand County, Utah

Gentlemen:

Please refer to your letters of July 6, 1971 and September 22, respectively. We have stopped the gas leaks from the subject wells and enclose a copy of the remedial work which was undertaken. Mr. Feight's office was advised of these operations by telephone from Grand Junction at completion of the work. We feel that this has corrected the situation and will attempt to keep the wells under periodic observation hereafter.

Very truly yours,

CABEEN EXPLORATION CORPORATION

William S. King

WSK: sh



CABEEN EXPLORATION CORPORATION

4444 VINELAND AVENUE • NORTH HOLLYWOOD • CALIFORNIA 91603
P.O. BOX 716 • TWX: 910-499-2662 • CABLE: CABEEN NORTH HOLLYWOOD
TELEPHONE: (213) 877-0841

Re: Remedial Work

State #1 Shut-in Gas Well, Sec. 36, T20S, R21E & Federal #II-1 Shut-in Gas Well, Sec. 24, T20S, R21E Grand County, Utah - Cisco Dome Area

- 8/26/71 Arrived Grand Junction. Drove to Cisco in auto but unable to get to location due to rain.
- 8/27/71 Drove to State #1 location in pickup, observed gas leak between open top of 10 3/4" casing and 7" production casing string. Also small leak in stem on 2" production valve. Proceeded to Federal #II-1 well and found slight gas leak in stem of 2" production valve. Returned to Grand Junction and arranged for crew and equipment from Willard Pease Drilling Company to repair leaks.
- 8/28/71 Assembled and loaded equipment.
- 8/29/71 Equipment and crews arrived State #1 location 12 ncon including water truck loaded with water. Had difficulty starting pump engine. After bleeding-off 100 psi from 7" casing no gas was escaping from 10 3/4" casing.
- 8/30/71 Bled off all pressure on 7" casing at State #1 and left valve open. Mixed and pumped 15 sax cement at 118-120# slurry down open top of 10 3/4" casing. No gas escaping from 10 3/4" casing during operation. After cementing pumped approximately 30 Bbls. water down 7" casing and closed valve. After several hours no gas was escaping from 10 3/4" casing and there was no pressure buildup on the 7" casing. Pumped grease into the grease points of the 2" valve and stopped all gas leaks. (Proceeded to Federal II-1 well, Sec. 24, T20S, R21E and repeated the greasing operation on the 2" valve stem; stopped all gas leaking from valve.) Telephoned report to Mr. C.B. Feight of Utah Division of Oil & Gas Conservation, Salt Lake City.

(May 1963)	DEPAR	TMENT OF THE GEOLOGICAL SU	INTERIOR	(Other instructions on reverse side)	5. LEASE DEST		SERIAL NO.
		DTICES AND REI			G. IF INDIAN,	ALLOTTEE OR	TRIBE NAME
OIL GAS WELL WELL	X OTHER			·	7. UNIT AGREE	IMENT NAME	
2. NAME OF OPERATOR					8. FARM OR L	EASE NAME	
Union Texas P	etroleum	, A Division of	E Allied Ch	emical Corp.	Union	Governme	ent
3. ADDRESS OF OPERATO	3		***************************************		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·	
Suite 788, Li	ncoln To	wer Bldg., Denv	ver, Colora	.do 80203	II-1		
4. LOCATION OF WELL (1 See also space 17 bel At surface C NW/4 SW/4 (1980' from S	ow.) Sec. 24-					Dome	AND
14. PERMIT NO.		15. ELEVATIONS (Sho	au whathan na nm	n eta l	Sec. 24-		
14. 126.311		5109' GR		in, ew.)	Grand		Utah
16.	Check .	Appropriate Box To	Indicate Natur	e of Notice, Report, or C	Other Data		
	NOTICE OF IN	TENTION TO:	!	SUBSEQ	UENT REPORT OF	:	
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	r'e	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Change of (NOTE: Report results	ALA Operator	PAIRING WELL TERING CASING ANDONMENT*	X
(Other)				Completion or Recomp	letion Report an	d Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Former operator, Cabeen Exploration Corporation. Union Texas Petroleum took over operations November 24, 1971.

(m).		
SIGNED The the spreading is true and correct	TITLE Sr. Production Engineer	DATE 9-26-72
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUF" IN	TRIPLICATE*
in	structions on se side)

	DIVISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION 2 - 02139	
(Do not use this form Use	NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTI	BB OR TRIBE NAME
OIL GAS V			7. UNIT AGREEMENT N	EMAI
MART MART V	OTHER		Union Govern	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	MB
Rex Monahan 3. ADDRESS OF OPERATOR			Cisco Dome	
			9. WELL NO.	
STE ELEO SPECE IL DELUM.I	Sterling, Colorado 8075 location clearly and in accordance with any	State requirements.	II-1 10. FIELD AND POOL, (OR WILDCAT
At surface	- +SW/4		Cisco Dome	
NW/4	·2M/ 4		11. abc., T., R., M., OR auryby on Arm	BLE. AND
	·		Sec. 24-20S	-21E
14. PERMIT NO.	15. SLEVATIONS (Show whether DE	F. RT, GR, etc.)	12. COUNTY OR PARISI	
			Grand	Utah
16. CF	neck Appropriate Box To Indicate N	Nature of Notice, Report, or (Other Data	
NOTICE	OF INTENTION TO:	PEREUR	UBNT REPORT OF:	
TRET WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONME	NT.
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) Change	of Operator ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface local	(Note: Report results Completion or Recomp	of multiple completion letion Report and Log fo	on Well rm.)
		PEC	SEIVEI 2 1 7 1981	
18. I hereby certify that the for	regoing is true and correct	OIL, GAS	SION OF & MINING	-14-81
(This space for Federal or	State office week			
APPROVED BY	TITLE		DATE	-

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE. CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME LOC	RUN	DAY	MO/YR	STARTING TIME
92021017	UNION GOVERNMENT #2-1 205.218.24 06	13	3	10/85	0900
92022013	UNION GOVERNMENT #3-1205. 21E. 10 06	13	3	10/85	1100

PERATOR	MONAHAN,	REX	
DDRESS _	(303	7522-0774	

PERATOR	ACCT.	NO.	พ 0650	
JEKAIUK	ALLI.	NU.		

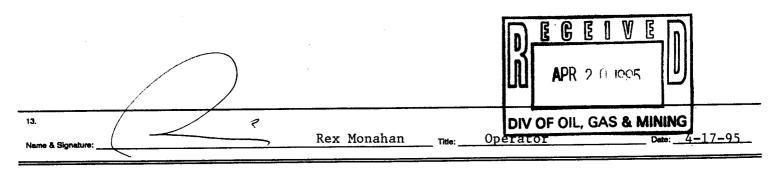
ACTION	CURRENT	NEW	API NUMBER	WELL	NAME				OCATIO		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.		 		QQ	SC	TP	RG	COUNTY	DATE	DATE
E	00680	00680	439049945107.	11-1		NWSW	24	205	21E	GRAND	8-25-57	
WELL 1 C					E ORIGINAL ENTI							THE
			LLS INVOLVED. NOTIFIED OF C		E GROUPED TOGET	HER UN	DER A	COMMO	N ENT	ITY-REASON	UNCLEAR.	;
D	00680	11596	43-019-15108	III-1		NWSE	10	20S	21E	GRAND	5-15-58	1-12-94
WELL 2 C	OMMENTS:		·			· · · · · · · · · · · · · · · · · · ·		<u> </u>		<u> </u>		
				•								
D	00680	11597	43-019-31007	FEDERAL 10-2	2	NWSE	10	20S	21E	GRAND	9-09-83	1-12-94
WELL 3 C	OMMENTS:		·					!				1
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				• •					•			
											1	
			on back of form) for new well (sin	ole well only)						L. CORDOV	A (DOGM)	
В.	- Add new w - Re-assign	ell to exist well from o	ting entity (group one existing entit	or unit well) y to another existi	ng entity					Signature ADMIN. AN		1-12-9
n.	D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)					71.1						
D.	- Other (exp	olain in con	whents section)	•						Title		Date

ÁTE OF UTAH DIVISION OF OIL, GAS AND MINING

. Γ	DIVISION OF OIL, GAS AND M	INING	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5. Lease Designation and Serial Number: U-02139
SUNDRY	6. If Indian, Allottee or Tribe Name:		
Do not use this form for propor	sals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells. for such proposals.	7. Unit Agreement Name: Union Government
1. Type of Well: OIL GAS X			8. Well Name and Number: II-1
2. Name of Operator: Rex. Monahan			9. API Well Number: 4301915107 00S1
3. Address and Telephone Number:	, Colorado 80751	970-522-0774	10. Field and Pool, or Wildcat: Cisco Dome
4. Location of Well Footages: GO, Sec.,T.,R.,M.: NW/4SW/4		E NATURE OF NOTICE, REPO	County: Grand State: Utah ORT, OR OTHER DATA
NOTIC	CE OF INTENT mit in Duplicate)	SUBSE	EQUENT REPORT It Original Form Only)
☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Multiple Completion ☐ Other	 New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off 	☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Other	☐ New Construction ☐ Pull or Alter Casing ☐ Shoot or Acidize ☐ Vent or Flare ☐ Water Shut-Off
Approximate date work will start			s and Recompletions to different reservoirs on WELL ID LOG form.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
vertical depths for all markers and zones pertinent to this work.)

Low gas prices offered by Northwest Pipeline Co. do not presently allow for economic production of this well. Therefore, an extension of shut-in status is requested.



(This space for State use only)

TE OF UTAH VISION OF OIL. GAS AND MINING

מת	VISION OF OIL, GAS AND MIN	ING	
OI:	VISION OF OIL, AND AND MIN		5, Leese Designation and Serial Number: U-02139
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. If Indian, Affottee or Tribe Name:
Do not use this form for proposals	s to drill new wells, deepen existing wells, or to ree TION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Union Government
2. Name of Operator: Rex Monahan			9. API Well Number: II-1 43-019-15
3. Address and Telephone Number: Box 1231, Sterling,	Colorado 80751	970-522-0774	10. Field and Pool, or Wildcat: Cisco Dome
4. Location of Well Footages:			County: Grand
00, 80c., T., R.M.: Sec. 24			State: Utah
11. CHECK APPROP	RIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
••••	OF INTENT in Duplicate)	1	EQUENT REPORT It Original Form Only)
Approximate date work will start _	PERATIONS (Clearly state all pertinent details, and	COMPLETION OR RECOMPLETION AN * Must be accompanied by a cement ver	and Recompletions to different reservoirs on WELL ID LOG form.
allow for e	Low gas prices offered conomic production of testatus is requested.	by Northwest Pipeline his well. Therefore,	E Co. do not an extension ECENTICE JUN 0 0 1398
13.	Rex Monaha	i i	OF OIL, GAS & MINING Dete: 5-16-96

(This enece for State use only

TE OF UTAH

. 0, 0	AND AND AND AND AND	IING	
	DIVISION OF OIL, GAS AND MIN	MING	5. Lease Designation and Serial Number: U-02139
SUNDRY	6. If Indian, Allottee or Tribe Name:		
Do not use this form for propo	eals to drill new wells, deepen existing wells, or to re CATION FOR PERMIT TO DRILL OR DEEPEN form fo	enter plugged and abandoned wells.	7. Unit Agreement Name:
	OTHER:		8. Well Name and Number: Union Government II-1
2. Name of Operator:			9. API Well Number: 43. 119. 15107
Rex Monahan			10. Field and Pool, or Wildcat:
3. Address and Telephone Number: Box 1231, Sterlin	g, Colorado 80751 9	70-522-0774	
	660' FW1 of SW/4		County: Grand State: Utah
QQ, Sec.,T.,R.,M.: NW SW Sec			
11. CHECK APPRO	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
****	CE OF INTENT milt in Duplicate)	**	EQUENT REPORT nit Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
Change of Plans	Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Conversion to Injection	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
Fracture Treat	☐ Water Shut-Off	T Other status	report
Multiple Completion	U Water Sharen		
Other		Date of work completion	
Approximate date work will start		· · · · · · · · · · · · · · · · · · ·	ne and Recompletions to different reservoirs on WELL
		Must be accompanied by a cement w	erification report.
DESCRIBE PROPOSED OR COMPLETT vertical depths for all markers and zone	ED OPERATIONS (Clearly state all pertinent details, a spertinent to this work.)	nd give pertinent dates. If well is directionally d	irilled, give subsurface locations and measured and true
This we	ell is on production as	of 6-29-98	
			JUL 0 2 1998 OF OIL, GAS & MINING
13.	1	Two Onorga	Date: 6-30-98

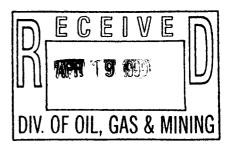
This anace for State use only)

REX MONAHAN

PETROLEUM GEOLOGIST AND INDEPENDENT OIL PRODUCER ROOM 12 I. AND M. BUILDING STERLING, COLORADO

April 16, 1999

PHONES OFFICE, LAWRENCE 2-0774 RESIDENCE, LAWRENCE 2-3480



State of Utah Department of Natural Resources P. O. Box 145801 Salt Lake City, Utah 84114-5801

Re: Federal 43-019-31040 Taos Rale Secto Federal 43-019-151087 Taos Rale Secay

Dear Sirs:

This is in reply to your letter of February 24, 1999 relative to the captioned wells. We do produce the Federal 10-2 well and from time to time the Union Government II-1 well. We would like to keep the captioned wells for possible water disposal use if that becomes necessary. Further, the wells might have some potential to produce gas if future prices would permit doing this. Accordingly, we request that we receive an extension of the current well status. We have not done an MIT on these wells.

I apologize for not having responded sooner.

Thank you for your cooperation in this matter.

Rex Monahan

RM:if

E OF UTAH

rom v	DIVISION OF OIL, GAS AND MINII	vic .	
·	DIAISION OF OIE" GW2 WIN MILAII	,	5. Lease Designation and Serial Number:
			U-02139
OUNDOV	NOTICES AND DEDORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPORTS	ON WELLS	
Do not use this form for propor Use APPU	eals to drill new wells, deepen existing wells, or to reent CATION FOR PERMIT TO DRILL OR DEEPEN form for s	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name:
			8. Well Name and Number:
1. Type of Well: OIL GAS X	OTHER:		Union Government /
2. Name of Operator: Rex Monahan			9. API Well Number: 15/07 43019 15070 0SI
3. Address and Telephone Number:		·	10. Field and Pool, or Wildcat:
	ing, Colorado 80751 97	0-52-2-0774	Cisco Dome
4. Location of Well 1980 Footages: 2000 FSL	, 660' FWL Section 24-20S-21E		County: Grand State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	CE OF INTENT		QUENT REPORT
	mit in Duplicate)	(Submi	t Original Form Only)
m at an demonstrate	☐ New Construction	Abandonment •	□ New Construction
Abandonment	☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
Casing Repair	☐ Recompletion	Change of Plans	Shoot or Acidize
Change of Plans	Shoot or Acidize	☐ Conversion to Injection	□ Vent or Flare
☐ Conversion to Injection	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
Fracture Treat	☐ Water Shut-Off	☑ Other <u>status re</u>	nort
☐ Multiple Completion	Water Stick-Sit		
Other		Date of work completion	
Approximate date work will start			and Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement ver	ification report.
vertical depths for all markers and zones well 3 hi Waiting f	On May 18, 2000 well was see all pertinent details, and a pertinent to this work) On May 18, 2000 well was see. @241 MCF with 150# on for Wildhorse to get gas see will take gas. Well is seen	s tested with 270# on tubing. May 19 well sample for testing to	tubing. Tested has 270# on tubing.
			•

RECEIVED

Operator

6/16/00

JUN 19 2000

DIVISION OF OIL, GAS AND MINING

TE OF UTAH SION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MININ	IG .	
		•	5, Lease Designation and Serial Number:
•			U-02139
SUNDRY	6. If Indian, Allottee or Tribe Name:		
Do not use this form for prop Use APPL	ceals to drill new wells, deepen existing wells, or to reent JCATION FOR PERMIT TO DRILL OR DEEPEN form for se	or plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	THER:		8. Well Name and Number: Union Government
2. Name of Operator: Rex Monahan			8. API Well Number: 4301915070 43019150700ST
3. Address and Telephone Number: Box 1231, S	terling, Colorado 80751	(970) 522–0774	10. Field and Pool, or Wildcat: Cisco Dome
4. Location of Well 1980 Footages: 2000 FSL	600' FWL section 24-205-21E		County: Grand State: Utah
	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE REPO	o can
	CE OF INTENT omit in Duplicate)		QUENT REPORT Original Form Only)
•	•	☐ Abandonment	☐ New Construction
☐ Abandonment	☐ New Construction ☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Casing Repair ☐ Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
– . • .	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Conversion to Injection	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Fracture Treat	☐ Water Shut-Off	Other status repor	_
☐ Multiple Completion			
Other		Date of work completion	
النبر بالمريد مامام بينمار مغمول		· -	and Recompletions to different reservoirs on WELL
Approximate date work will start	•	COMPLETION OR RECOMPLETION AND	D LOG form.
		* Must be accompanied by a cement verif	ication report.
DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zone	ED OPERATIONS (Clearly state all pertinent details, and g is pertinent to this work.)	live pertinent dates. If well is directionally drille	ed, give subsurface locations and measured and true
sites. He will be con Resources.	er, Howard Fredrickson, resis working on possibilities tacting Williams Energy, For Cathedral Gas Corp. will for gas gathering. He is	es for gas gathering a Enserco Energy and IGI be sending him a cont	and L tract
13. Name & Signature:		Title: Operator	Date: 1-15-02
(This space for State use only)			

RECEIVED

JAN 18 2002

	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: U-02139		
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for processe to drill the	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:		
drill horizontal la	erals. Use APPLICATION FOR PERMIT TO DIRECT TOTAL TOTA	8. WELL NAME and NUMBER:		
OIL WELL	GAS WELL GOTHER	Union Government II-1		
2. NAME OF OPERATOR:		9. API NUMBER +3-019-15107		
Rex Monahan 3. ADDRESS OF OPERATOR: Box 1231	Sterling Co 21P 80751 PHONE NUMBER: 970 522-0774	10. FIELD AND POOL, OR WILDCAT: Cisco Dome		
4. LOCATION OF WELL				
POOTAGES AT SURFACE: 1980	FNSLmx6600 FEWL	COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: 24 20S 21E	STATE: UTAH		
11. CHECK APPI	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS A OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
Effective July 1,	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume 2002, this well was sold to J. N. Burkhalter, Suite 245, P. O. Box 60095, Grand Junction, Co.	, Burkhalter Engineering, Inc.,		
		RECEIVED		
		JUL 1 5 2002		
		DIVISION OF OIL, GAS AND MINING		
NAME (PLEASE PRINT) Re	x Monahah TITLE Operator	r/Owner		
MAME (FLEASE FIGHT)	July 10	. 2002		
SIGNATURE	DATE CALLY TO			

(See instructions on Reverse Side)

(6/2000)

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING						
	1. GLH					
	2. CDW					
	3. FILE					

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

	The operator of the well(s) listed below has changed, e	effective:	07-01-2002				
FR	OM: (Old Operator):		TO: (New Op	erator):			
RE	K MONAHAN		BURKHALTER ENGINEERING INC				
Add	lress: P O BOX 1231		Address: P O BOX 60095				
STI	ERLING, CO 80751		GRAND JUNC		81506		
	ne: 1-(970)-522-0774		Phone: 1-(970)				
Acc	ount No. N0650		Account No.	N6820			
CA NO. Unit:							
$\overline{\mathbf{w}}$	ELL(S)						
		SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NA	ME	RNG		NO	TYPE	TYPE	STATUS
FEI	DERAL 10-2	10-20S-21E	43-019-31007	11597	FEDERAL	GW	S
UN	ION GOV'T III-1	10-20S-21E	43-019-15108	11596	FEDERAL	GW	S
UN	ION GOVT II-1	24-20S-21E	43-019-15107	680	FEDERAL		P
FEI	DERAL 24-1	24-20S-21E	43-019-31010	11189	FEDERAL	GW	S
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			<u>. </u>	L	<u> </u>		
OF	PERATOR CHANGES DOCUMENTATION						
	ter date after each listed item is completed						
	(R649-8-10) Sundry or legal documentation was received	from the FOR	MER operator	on:	07/15/2002		
••	(101) 0 10) Ballary of logar accumulation was received					•	
2.	(R649-8-10) Sundry or legal documentation was received	from the NEV	V operator on:	08/19/200	2		
3.	3. The new company has been checked through the Department of Commerce , Division of Corporations Database on: 08/19/2002						
4.	Is the new operator registered in the State of Utah:	YES	Business Numl	per:	820288-014	3	
5.	If NO, the operator was contacted contacted on:	N/A	-				
6.	(R649-9-2) Waste Management Plan received on:	IN PLACE	_				

6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,

or operator change for all wells listed on Federal or Indian leases on:

08/13/2002

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 08/19/2002		
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A	7.	
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 08/19/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/19/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: UT 1271 INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A FEE WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	8.	
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3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	2.	• • • • • • • • • • • • • • • • • • •
COMMENTS:		R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division
	C	MMENTS:
	_	

FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
	ase Designation and Serial No.
U-U2	2139

	ID MANACINEIT	Expires: March 31, 1993			
SUNDRY NOTICES AND	5. Lease Designation and Serial No. U-02139				
Do not use this form for proposals to drill or Use "APPLICATION FOR PE	6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	7. If Unit or CA, Agreement Designation				
I. Type of Well		8. Well Name and No.			
Oil Gas Well Other		Union Gov't #2-1			
2. Name of Operator		9. API Well No. 43-019-15/09			
Burkhalter Engineering, Inc.		10. Field and Pool, or Exploratory Area			
3. Address and Telephone No.		Cisco Dome			
P.O. Box 60095, Grand Junction, CO 81506	970-243-6060	11. County or Parish, State			
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	–			
1980 FSL, 660 FWL, Sec 24, T20S, R21E,	Grand County, UT				
12. CHECK APPROPRIATE	BOX(es) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE	OF ACTION			
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
<u></u>	Casing Repair	Water Shut-Off			
Final Abandonment Notice	· Altering Casing X Other - Turn On Well	Conversion to Injection			
	Dispose Water				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

July 17, 2002:

- 1. Meter was calibrated and orifice plate checked for size and condition.
- 2. Gas production was started into the Grand Gas System.

Title Operator	Date 07/26/02
	RECEIVED
Title	Date
	JUL 2 9 2002
	DIVISION OF
Ifully to make to any department or agency of the	ne United States Malse CAS AND MINING

Form 3160-5 (Crambe: 301)

UNI **STATES**

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

•		DEPARTMENT OF THE IN				Expires: January 31, 2	.004
		BUREAU OF LAND MANA			5. Lease Se	rial No.	
	SUNDE	RY NOTICES AND REPOR	RTS ON WELI	LS ntor on	U-02139		
	abandoned w	his form for proposals to dell. Use Form 3160-3 (APD)	for such prop	osals.	6. If Indian,	, Allottee or Tribe N	ame
	1013)8[7]3873	સીફોલ(૯/૧૪૩ - ૧૭)(૧૭ ૧૯૧માં છ	officials of street	ersa silofe	7. If Unit or	r CA/Agreement, Na	me and/or No.
Type of Well	l ☑Gas Well 【	Other		·	8. Weil Nar	me and No	-
2. Name of Ope					NA NA	ilic and ino.	
Burkhalter En	gineering, Inc.				9. API Wel	ll No.	· · · · · · · · · · · · · · · · · · ·
a. Address			3b. Phone No. (ii	nclude area code)			
P.O. Box 600	95, Grand Juncti	on, CO 81506	970-243-6060		10. Field and	d Pool, or Explorator	y Area
Location of W	ell (Footage, Sec.	, T, R., M., or Survey Description)			Cisco D)ome	
Lease No. U-0	2139; SW1/4 Se	c 24, T20S, R21E, SLM			11. County of	or Parish, State	
					Grand C	County, UT	
1	2. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE.			
	UBMISSION			TYPE OF ACTION			
✓ Notice of I	ntent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	f
Subsequent	Report	Casing Repair	New Constructi	ion Recomplete		Other Change	e of
_	•	Change Plans	Plug and Aband	ion 🔲 Temporarily A	bandon	Operate	or
Final Aband	donment Notice	Convert to Injection	Plug Back	Water Disposal	l		
following cor	npletion of the invented. Fin	ctionally or recomplete horizontally, he work will be performed or provide olved operations. If the operation re lal Abandonment Notices shall be for final inspection.)	ie the Bond No. or	offile with BLM/BIA. Requi	ired subsequent r	reports shall be filed	within 30 days
		CHANGE OF OPE	RATOR			200 2	K03
	Burkhalter En	gineering, Inc. is taking over op	erations of the ab	ove captioned Lease. Inc	luded Wells:		AB SIEL
flective	1) Federal 24-1, 1085 FSL, 1119 FWL, Sec 24, T20S, R21E, SLM						
7/1/02	2) Union Gove	ernment 2-1, 1980 FSL, 660 FW	L, Sec 24, T20S,	R21E, SLM		る当 T	유ED CF
••	Burkhalter Eng lands or portion	ineering, Inc. is responsible undens thereof.	litions of the lease for ope	erations conduc	the leased	O OFFICE	
	Bond coverage	for this well will be provided by	BLM Bond No.	UT-1271		· 	
					RE	CEIVE	n
I. I hereby certif Name (Printer	y that the foregoin	g is true and correct					
N. Burkhalter			Title	President	Al	UG 19 2002	
Signature	1. 11. But	rhalk	Date	August 9, 2002	OIL GA	IVISION OF AS AND MINII	
	a de						
pproved by ((Signature)	ACCEPTED		Name (Printed/Typed)	Т	Γitle	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

CC: UDOSM 8/13/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Division of Resources

Moab Field Office

Date

AUG 1 3 2002

Burkhalter Engineering, Inc. Well Nos. 2-1 and 24-1 Sec. 24, T. 20 S., R. 21 E. Lease UTU02139 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells effective July 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UT1271 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

AUG 19 2002

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

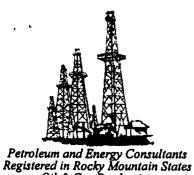
The operator of the well(s) listed below has chan	12/1/2003							
FROM: (Old Operator):	TO: (New O	perator):						
N6820-Burkhalter Engineering, Inc				N2315-Summit Operating, LLC				
PO Box 60095			PO Box	k 683909				
Grand Junction, CO 81506			Park Ci	ity, UT 8406	58			
Phone: 1-(970) 243-6060			Phone: 1-(435)	940-9001				
CA No.				Unit:				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	•	WELL	WELL
		1			NO	TYPE	TYPE	STATUS
UNION GOVT III-1	10	200S		4301915108		Federal	GW	S
FEDERAL 10-2	10	200S		4301931007		Federal	GW	S
FEDERAL 10-2A	10	200S		4301931400		Federal	GW	P
UNION GOVT II-1	24			4301915107		Federal	GW	P
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	GW	S
	 							
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OPERATOR CHANGES DOCUMENT	A 11	ION						
Enter date after each listed item is completed		4		EODMED	4	1/26/2004	t	
1. (R649-8-10) Sundry or legal documentation w	as rec	ceivea i	rom tne	FORMER OP	erator on:	1/20/2004	-	
2. (R649-8-10) Sundry or legal documentation w	as re	ceived f	rom the	NEW operator	r on:	2/3/2004	<u>.</u>	
3. The new company was checked on the Depart	tmen	t of Co	mmerce	e, Division of C	orporation	s Database	on:	6/6/2003
4. Is the new operator registered in the State of U	Jtah:		YES	Business Num	ber: 2	2036229-010	<u>5</u> 0	
5. If NO, the operator was contacted contacted o	n:			_				

6. ((R649-9-2) Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases	-	red the merger, BLM ***	name change, BIA
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on:	n/s	
9.	Federal and Indian Communization Agreements (The BLM or BIA has approved the operator for all wells listed		n/s	
10	. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the			Fransfer of Authority to N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on:	2/10/2004		
2.	Changes have been entered on the Monthly Operator Change	Spread Sheet on:	2/10/2	2004
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
5.	Injection Projects to new operator in RBDMS on:	n/a		
S 7	State well(s) covered by Bond Number:	n/a		
F	EDERAL WELL(S) BOND VERIFICATION:			
1.	Federal well(s) covered by Bond Number:	B000014		
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	n/a		
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	n/:	a
2.	The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: N/A	N/A	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been confident responsibility to notify all interest owners of this change		ed by a letter fron N/A	n the Division
C	OMMENTS:			
_				
_				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING			6. LEASE DESIGNATION AND SERIAL NUMBER: Federal U-02139	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to			7. UNIT of CA AGREEMENT NAME:	
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL			8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR:			9. API NUMBER:	
Burkhalter Engineering, Inc	c. N4820		A SIELD AND DOOL OR WILLDOAT	
3. ADDRESS OF OPERATOR: P.O. Box 60095	Grand Junction STATE CO	81506 PHONE NUMBER: (970) 243-6060	10. FIELD AND POOL, OR WILDCAT: Cisco Dome	
4. LOCATION OF WELL FOOTAGES AT SURFACE:			соинту: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANG	20, 200, 21		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN DEEPEN	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
(Submit in Duplicate) Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE TREAT NEW CONSTRUCTION	TEMPORARILY ABANDON	
Approximate date work will overt.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION		
Lease U-02139 covers the SW 1/4 Sec 24, T20S, R21E, SLM, Grand County, Utah. 160 acres +/- Effective December 1, 2003, 30% WI of this Lease was sold to Summit Energy Resources, LLC 2064 Prospector Avenue, Suite 102, Park City, Utah. Summit will be the Operator. Effective December 1, 2003, 30% WI of this Lease was sold to Diamondback Oil Partners, LLP 5990 Kipling Pkwy, Suite 201 Arvada, CO 80004				
NAME (PLEASE PRINT) J. N. BURK	halter	πτιε Owner/Operator		
1.11 Ru	whi atte	DATE 1-22-0		
SIGNATURE				
(This space for State use only)			RECEIVED	

JAN 2 6 2004



Oil & Gas Production

BURKHALTER ENGINEERING, INC.

751 Horizon Ct., Suite 245 P.O. Box 60095 Grand Junction, Co 81506 Telephone (970) 243-6060 Fax (970) 243-6015 Mobile (970) 260-0765

January 27, 2004

Mrs. Russell
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Federal Leases U-01239 & U-02140 Grand County Utah

Dear Mrs. Russell:

Lease U-01239, SW 1/4 Sec 24, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 24-1, SWSW Sec 24, T20S, R21E Union Government 2-1, C NWSW Sec 24, T20S, R21E

Lease U-02140, SE 1/4 Sec 10, T20S, R21E, Grand County, Utah:

Wells in Lease:

Federal 10-2, NWSE Sec 10, T20S, R21E Federal 10-2A, NWSE Sec 10, T20S, R21E Union Gov't 3-1, C NWSE Sec 10, T20S, R21E

The Federal 10-2 will probably be plugged summer of 2004.

If you have questions/need further information, please call.

Very truly Yours,

/I N Burkhalter

JAN 3 0 2004

DIV. OF, CIT., COOL OF THE SE

STATE OF UTAH	FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DEBIGNATION AND SERIAL NUMBER: Multiple			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	7. UNIT or CA AGREEMENT NAME:			
Do not use this form for proposate to drill new weits, significantly deepen exteting weits be ow current bottom-hole depth, menter plu- drill horizontal laterate. Use APPLICATION FOR PERMIT TO DRILL form for such proposate.	8. WELL NAME and MUMBER:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	Multiple			
2. NAME OF OPERATOR:	R. API HUMBER:			
2. NAME OF OPERATOR: SUMMIT OPERATING, LLC 3. ADDRESS OF OPERATOR: PHONE NU	MBER: 10. FIELD AND POOL OR WILDCAT:			
PO BOX 683909 CITY PARK CITY STATE UT THE 84068 (435) S	MO-9001			
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: GRAND			
OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 205 21 E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF A				
DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	sidetrack to repair well			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
CHANGE WELL STATUS PRODUCTION (START)	RESUME) WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WE				
CONVERT WELL TYPE RECOMPLETE - DIFFER				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including det	ee, depthe, volumes, etc.			
Summit Operating is assuming operations from Burkhalter Engineering on the following wells/Leases effective December 1, 2003:				
Lease U-02139 T20S, R21E Section 24 SW/4				
Union Govt II-1 (API: 43-019-15107) Federal 24-1 (API: 43-019-31010)				
Lease U-2140 T20S R21E Section 10 SE/4				
Union Govt III-1 (API: 43-019-15108) Monahan Federal 10-2 (API: 43-019-31007) Monahan Federal 10-2A (New Well)				
NAME OF EASE PRINT. David Lillywhite	nager			
NAME (PLEASE PRINT)	0004			
SIGNATURE DATE 2/2/	2004			

Summit Energy, LLC

(5/2000)

(This space for State use only)

(See Instructions on Reverse Side)

RECEIVED

FEB 0 3 2004

UNI STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. U-02139 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allotee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. FEDERAL 24-1 / UTP #11-Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator SUMMIT OPERATING, LLC 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area PO BOX 683909, PARK CITY, UT 84068 (435) 940-9001 CISCO DOME 4. Location of Well 11. County or Parish, State SW/4 SEC 24 T20S R21E GRAND COUNTY, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Notice of Intent Deepen Production (start) Alter Casing Fracture Treat Reclamation Well Integrity ☐ Subsequent Report Casing Repair **New Construction** Recomplete Other | Change Plans Plug and Abandon Temp. Abandon Change of Operator Convert to Injection Plug Back Water Disposal ☐ Final Abandon Notice 13. Describe Proposed or Completed Operation BURKHALTER ENGINEERING, INC. SOLD OPERATING RIGHTS IN THE ABOVE REFERENCED LEASE TO SUMMIT EFFECTIVE DECEMBER 1, 2003. WE REQUEST A CHANGE OF OPERATOR ON THE ABOVE LISTED LEASE AND WELL(S) TO SUMMIT OPERATING UNDER FEDERAL BOND NUMBER: UTB000014. *2-1 4301915107 # 24-1 4301931010 14. I hereby certify that the following is true and correct DAVID LILLYWHITE MANAGER Name Title Date MARCH 1, 2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR - 3 2004 Division of Resources ACCEPTED Approved by Date Title Moab Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office that would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department

cc:uooam

Conditions Attached

or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Summit Operating, LLC Well Nos. 2-1 and 24-1 Section 24, T. 20 S., R. 21 E. Lease UTU02139 Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Summit Operating, LLC is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000014 (Principal – Summit Operating, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

COMMENTS:

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger						
The operator of the well(s) listed below has changed,	effect	ive:				8/1/2011		
FROM: (Old Operator):				TO: (New O	perator):			
N2315-Summit Operating, LLC				N3785-SEP - C	Cisco Dome	LLC		
1245 Brickyard Rd, Suite 210				1245 Bı	rickyard Rd	, Suite 210		
Salt Lake City, UT 84106				Salt Lal	ke City, UT	84106		
Phone: 1 (435) 940-9001				Phone: 1 (435)	940-9001			
CA No.				Unit:				
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	GW	S
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received.		from th	ne FOR	MER operator	on:	10/20/2011		
2. (R649-8-10) Sundry or legal documentation was reco	eived	from th	ne NEW	V operator on:		10/20/2011		
3. The new company was checked on the Department	of Co	mmer	ce, Div	ision of Corpor	rations Dat	abase on:		7/18/2011
4a. Is the new operator registered in the State of Utah:			В	usiness Numbe	r:	7934251-0160	•	
5a. (R649-9-2)Waste Management Plan has been receive	d on:	•		Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete of	n:		-	n/a	•			
5c. Reports current for Production/Disposition & Sundri	es on:	:	•	ok	•			
6. Federal and Indian Lease Wells: The BLM and	d or tl	ne BIA	has app	proved the merg	er, name ch	ange,		
or operator change for all wells listed on Federal or I 7. Federal and Indian Units:					BLM	10/20/2011	BIA	n/a
The BLM or BIA has approved the successor of un	uit one	erator f	or wells	listed on:		n/a		
8. Federal and Indian Communization Agreem	ents	("CA'	"):			ua		
The BLM or BIA has approved the operator for all					• 4 .9 • 4	n/a		
• • • • • • • • • • • • • • • • • • • •				5, Transfer of	-	to		
Inject, for the enhanced/secondary recovery unit/pro DATA ENTRY:	ject t	or the v	vater di	sposal well(s) li	isted on:	-	n/a	
 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operate Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for AP 		J	opread : - -	10/31/2011 Sheet on: n/a n/a n/a	n/a	10/31/2011		
BOND VERIFICATION:								
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee well 	l(e) li	stad co	vered b	UTB000465 n/a				
3b. The FORMER operator has requested a release of li								
LEASE INTEREST OWNER NOTIFICATI		y irom	uieir bo	ona on:	n/a			
4. (R649-2-10) The NEW operator of the fee wells has be		ontacte	ed and in	nformed by a le	tter from th	e Division		
of their responsibility to notify all interest owners of t				incomica by a le	n/a	- 11101011		

DEPARTMENT OF NATURAL RESOURCES							
DIV		5. LEASE DESIGNATION AND SERIAL NUMBER: See below					
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new we	ells, significantly deepen existing wells below current	bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL	drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 8. WELL NAME and NUMBER: See below						
2. NAME OF OPERATOR:			9. API NUMBER:				
SEP - CISCO DOME, LLC	N3785		see below				
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd, Ste 210 _{CITY} Sa	alt Lake City _{STATE} UT _{ZIP} 84	1106 PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT: Greater Cisco				
4. LOCATION OF WELL FOOTAGES AT SURFACE: See below	v.		county: Grand County				
POUTAGES AT SURFACE. SEE DETOW	1		COUNTY: Grand County				
QTR/QTR, SECTION, TOWNSHIP, RANGE, M	MERIDIAN:		STATE: UTAH				
11. CHECK APPROF	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON				
10/17/2011	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COMPL	LETED OPERATIONS. Clearly show all perti	inent details including dates, depths, volum	nes, etc.				
API# Well Name &:	# QTR/QTR Sec T & R	Footages Lease	e#				
43-019-31400 FEDERAL 10-	-2A NWSE 10 20S-21E	1539' FSL 1953' FEL UTU	-01240 02140				
43-019-31010 FEDERAL 24- 43-019-15107 UNION GOVT		1085' FSL 1119' FWL UTU 1980' FSL 660' FWL UTU					
40010 10107 0111011 0011	11 1111011 24 200 212	1300 102 000 1 112 010	-02103				
Previous Operator:	33/5 New Operator:						
Summit Operating, LLC No. 1245 BRICKYARD RD, STE 2	OLI CIOCO DO						
SALT LAKE CITY, UT 84106		•	RECEIVED				
435-940-9001	435-940-9001		<u> </u>				
BLM Bond #: UTB-000014)	BLM Bond #: UTE	3-000465	OCT 2 0 2011				
(1) 1/2			DIV. OF OIL, GAS & MINING				
David Knudson, David							
17 Oct. 2011							
leremy Schur	vendiman	Land Manager					
NAME (PLEASE PRINT) Jeremy Schw	Giullian	***************************************					
DATE 10/17/2011							

(This space for State use only)

APPROVED 10/31/2011
Carlene Russell
Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Form 3160-5. (Åugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137

Exp	oires: July 31, 2611	٠,
5. Lease Serial No. see below	TOABFIE	EIVED
6. If Indian, Allottee or NA	THULL DET 20	AM IO.

abandoneu wen. (JSE FUIIII 3 100-3 (A	(PD) for Such p	oroposais.	·		"'10:42	
SUBMIT	IN TRIPLICATE – Other		7. If Unit of CA/Agree	ment, Name and/or No.			
1. Type of Well					8. Well Name and No.		
Oil Well Gas W	ell Other				see below		
2. Name of Operator SEP - Cisco Dome, LLC					9. API Well No. see below		
3a. Address 1245 Brickyard Road, Suite 210		3b. Phone No. (incl	lude area code,)	10. Field and Pool or E	xploratory Area	
Salt Lake City, UT 84106	P. M. au Comm. Description	435-940-9001			Greater Cisco	Stata	
4. Location of Well (Footage, Sec., T., I see below	x.,m., or survey Description				11. Country or Parish, Grand County, Utah	State	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE (OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE	E OF ACT	ION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture T	reat		action (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Cons	truction	Reco	mplete	Other Change of Operator	
	Change Plans	Plug and A		_	orarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed Or	Convert to Injection	Plug Back			r Disposal		
43-019-31400 FEDERAL 10-2A N	Abandonment Notices must final inspection.) OTR/QTR Sec T & R IWSE 10 20S-21E WSW 24 20S-21E	Footages 1539' FSL 1953' I 1085' FSL 1119' 1980' FSL 660' FV ME, LLC RD, STE 210 UT 84106	Lease # FEL UTU-04 FWL UTU-04	including 1 1 24 0 02 1 240 02	reclamation, have been	completed and the operator has	
17 Oct. 2011	17 Oct. 2011				in the second se	DIM OF CIL, GAS & MINING	
14. I hereby certify that the foregoing is tr Jeremy Schwendamen	ue and correct. Name (Printer	Title	e Land Mana				
70.000	THIS SPACE	FOR FEDERA	L OR STA	TE OFF	ICE USE		
Approved by							
	ACCEPTED		Title [Division	of Resources D	ate 10/20/11	
Conditions of approval, if any, are attached that the applicant holds legal or equitable til entitle the applicant to conduct operations the state of the applicant to conduct operations the state of t	tle to those rights in the subject	not warrant or certify et lease which would		Viculia ()	ปณ อภิทิยิ		
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres			knowingly and	willfully to	make to any department	or agency of the United States any false,	

(Instructions on page 2)

Conditions Attached

cc: uDOGM

SEP-Cisco Dome, LLC Lease UTU02140, Well No. 10-2A Lease UTU02139, Well Nos. II-1 (aka 2-1), 24-1 T20S, R21E Grand County, Utah

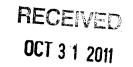
CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective October 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

FORMER OPERATOR:	NEW OPERATOR:	
SEP CISCO DOME, LLC N3785	ROSE PETROLEUM (UTAH), LLC N4095	
10447 SOUTH JORDAN GATEWAY	383 INVERNESS PARKWAY SUITE 330	
SOUTH JORDAN UT 84095	ENGLEWOOD CO 80112	
801-657-5780	720-390-3860	
CA Number(s):	Unit(s):	

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/26/2015

2. Sundry or legal documentation was received from the NEW operator on:

1/26/2015

3. New operator Division of Corporations Business Number:

9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

N/A

3. Reports current for Production/Disposition & Sundries:

1/23/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

NONE

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

1/27/2015

2. Entity Number(s) updated in OGIS on:

1/27/2015

3. Unit(s) operator number update in OGIS on:

N/A N/A

4. Surface Facilities update in **OGIS** on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

N/A

6. Surface Facilities update in RBDMS on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	ow	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI		5. LE	ASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF i	NDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO ORILL (rrent bottom-hole depth, reenta form for such proposals.	7. UN	IT of CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			ILL NAME and NUMBER: E ATTACHED LIST		
2. NAME OF OPERATOR:				NUMBER:		
ROSE PETROLEUM (UT/	AH) LLC		SE	E LIST		
3. ADDRESS OF OPERATOR: 383 INVERNESS PARKWAY CUT	y ENGLEWOOD STATE CO TIE			ELD AND POOL OR WILDCAT: REATER CISCO		
4. LOCATION OF WELL FOOTAGES AT SURFACE.			COUN	TY: GRAND		
OTRIOTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE	E. UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF N	OTICE, REPORT, C	R OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTIO	N 🔲	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDOR	· 🗆	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (STAR	T/RESUME)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF W	ELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLETE - DIFF	ERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including d	ates, depths, volumes, etc.	PECEIVED		
CHANGE OF OPERATOR	R- Effective as of September 1, 2	014		RECEIVED		
PREVIOUS OPERATOR:	•	NEW OPE	RATOR;	JAN 26 2015		
DED GIDGO DOME NO	20 5	2005 255		LLODIV OF OU		
SEP - CISCO DOME NO 10447 SOUTH JORDAN (3 DO	ROSE PE	IROLEUM (UTAH), DNESS DADKWAY	LLCDIV. OF OIL, GAS & MINING		
SOUTH JORDAN, UT 840			383 INVERNESS PARKWAY, SUITE 330 ENGLEWOOD, CO 80112			
(801) 65 7 -57 80			3860 NYO95			
Jone KW	llian C		. 10 10			
Name/ David Lillywhite Title: President Land	Manager de l'					
Cerae	ate Course					
Be advised that Rose Petr	oleum (Utah), LLC is responsible n the leased lands. Bond coverage	e under the terms a ge is provided by B	nd conditions of the ond No. 100169685	related lease for the 5.		
·						
NAME (PLEASE PRINT) John M. BI	lair	TITLE CE	0			
SIGNATURE	J ()4	DATE	1-23-15			
This space for State use only)			APF	ROVED		

JAN 27 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

ADI MUNADED	WELL NAME	LOCATION
API NUMBER	WELL NAME	
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT
the second se	Charles Control of the Control of th	

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
	The second second	
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25;SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30;SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095	Rockies Standard Oil Company, LLC N 3735
383 Inverness Parkway, Suite 330	1411 East 840 North
Englewood, CO 80112	Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/27/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/27/20106

3. New operator Division of Corporations Business Number:

7698560-0161

REVIEW:

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

9/14/2016

3. Reports current for Production/Disposition & Sundries:4. OPS/SI/TA well(s) reviewed for full cost bonding:

8/24/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

N/A

6. Surface Facility(s) included in operator change:

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

1001696855

3.State/fee well(s) covered by Bond Number(s):

1001696885a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the OGIS on:
2. Entity Number(s) updated in OGIS on:
3. Unit(s) operator number update in OGIS on:
4. Surface Facilities update in OGIS on:
5. State/Fee well(s) attached to bond(s) in RBDMS on:
9/14/2016

6. Surface Facilities update in **RBDMS** on:

N/A

COMMENTS:

Well Name	Sec	TWN RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32		4301930058	10339		State		P	
	8	·	4301915100	2800	Fee	Fee		S	
UNION GOVT II-1	24	·	4301915107	680	Federal	+		S	
FEDERAL 19-3	19		4301930302	8201		Federal		S	
FEDERAL 31-1A	31		4301930308	8204		Federal		S	
STATE 32-1	32		4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13		4301930348			Federal		S	
FEDERAL 23-1	23		4301930355			Federal		S	
FEDERAL 25-1	25		4301930359		Federal	·	GW	S	
FEDERAL 30-1	30		4301930429	8203	+	Federal	-	S	
FEDERAL 14-1	14	+	4301930430	8169	+	Federal		S	
FEDERAL 24-3	24		4301930432			Federal	-	S	
FEDERAL 14-1A	14		4301930436	8150	+	Federal	-	S	
FEDERAL 11-1	11		4301930485	8142		Federal		S	
FEDERAL 14-2	14		4301930487	8151		Federal		S	
FEDERAL 14-3	14		4301930488			Federal		S	
FEDERAL 24-2	24		4301930530		 	Federal		S	
FEDERAL 25-3	25		4301930575	8170		Federal	-	S	
FEDERAL 15-1	15	··-	4301930585			Federal		S	
FEDERAL 23-2	23		4301930586	8140		Federal	+	S	
FEDERAL 25-2	25		4301930587		·	Federal		S	
FEDERAL 23-3	23	1	4301930588	8157		Federal		S	
FEDERAL 22-1	22	·	4301930625	8156		Federal	+	S	
FEDERAL 15-2	15		4301930625	8154		Federal		S	
FEDERAL 15-3	15		4301930637	8155		Federal	·	S	
FEDERAL 13-3	13		4301930673		 		+	S	
FEDERAL 15-2	25		4301930673	8147		Federal	GW	S	
FEDERAL 23-4	23		4301930743	8181 8158	Federal	Federal		S	
FEDERAL 14-4	14		4301930780	8153		Federal		S	
FEDERAL 12-1	12		4301930878			·		S	
FEDERAL 11-2	11		4301930882	8145 8143		Federal Federal		S	
FEDERAL 11-3	11		4301930884	8144		Federal		S	
FEDERAL 13-4	+		4301930885			Federal	+	S	
FEDERAL 19-1A	13 19		4301930896	8149		Federal		S	
FEDERAL 24-4		1		8201			 	+=	
	24		4301930900			Federal		S	
FEDERAL 24-1	24		4301931010	-		Federal		S	
FEDERAL 10-2	10		4301931210	8207		Federal	+	S	
FEDERAL 10-2A	10		4301931400			Federal	+	S	
FEDERAL 14-6	14		4301931421		+	Federal		S	
FEDERAL 14-7	14	+	4301931422			Federal		S	
FEDERAL 24-6	24	· 	4301931423		+	Federal		S	
FEDERAL 23-6	23		4301931424			Federal		S	
FEDERAL 15-8	15		4301931434			Federal		S	
FEDERAL 15-7	15	+	4301931435			Federal		S	
FEDERAL 14-5	14		4301931436			Federal		S	
FEDERAL 11-6	11		4301931437			Federal	+	S	***************************************
FEDERAL 14-8	14	+	4301931439		+	Federal		S	
FEDERAL 22-2	22		4301931440		···	Federal		S	
FEDERAL 15-5	15		4301931441			Federal	+	S	
FEDERAL 23-5	23		4301931442		·	Federal	+	S	
FEDERAL 24-5	24		4301931443	+		Federal		S	· ·
FEDERAL 25-5	25	·	4301931444			Federal	GW	S	
STATE 16-42	16		4301931605	17278		State	GW	S	GUNNISON VALLEY
State 1-34	34	210S 230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBE	R:

•		SEE ATTACHED LIST
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or iterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR:		9. API NUMBER:
Rockies Standard Oil Com	<u> </u>	SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A	TTACHED LIST	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME OPERATOR CHANGE PLUG AND ABANDON PLUG BACK	TUBING REPAIR VENT OR FLARE WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	WATER SHUT-OFF OTHER:
12. DESCRIBE PROPOSED OR CO CHANGE OF OPERATOR	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	olumes, etc.
PREVIOUS OPERATOR: Rose Petroleum (Utah), LI 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388		;
Be advised that Rockies S the operations conducted	Standard Oil Company, LLC is responsible under the terms and upon the leased lands. Bond coverage is covered by Bond No	l conditions of the related leases for . 1001696855.A
Vimball U	ndges Manager	
NAME (PLEASE PRINT) Kimball Hu	odges TITLE Manager DATE 7/10	16
This space for State use only)	APPROVED	RECEIVED JUL 27 2016

SEP 1 4 2016
(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

DIV. OF OIL GAS & MINING

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14 NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14 NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

	WELLS	
API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
	nad ameny Communication and the state of the	
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
	and the second s	
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT
the same part of the same of the same of	Control of the second of the s	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES				FORM 9		
DIVISION OF OIL, GAS AND MINING					SE DESIGNATION AND SERIAL NUMBER:	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill ne	h, reenter plugged wells, or to s.	7. UNIT OF CA AGREEMENT NAME: Gunnison Valley Unit				
TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER			_	L NAME and NUMBER:	
2. NAME OF OPERATOR: Rockies Standard Oil Com		NUMBER: 1931605				
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP		PHONE NUMBER: (801) 224-4771	10. FIE	LD AND POOL, OR WLDCAT:	
4. LOCATION OF WELL	, Orem STATE OT ZIP	p0 4 097	(001) 224-4111	VVIIC		
FOOTAGES AT SURFACE: 2108' F	⁻ NL, 0559' FEL			COUNT	y: Grand County	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 16 22S 1	17E S		STATE	UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPOR	RT. O	R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	,		
□ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE		OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.		
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771						
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A						
NAME (PLEASE PRINT) Kimball Ho	odges		_{.E} Manager			
XIII	4A-		1/20/11			
SIGNATURE	<u> </u>	DAT	E // 1/10			

ace for State use only)

RECEIVED

JUL 27 2016

SEP 1 4 2016

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
s, or to	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: State 1-34
	9. API NUMBER: 4301950067
71	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	COUNTY: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
MATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
s, volum	es, etc.
}-	
	enditions of the related lease for the 696855.A

DIVISION OF OIL, GAS AND MINING	ML 49496
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: State 1-34
2. NAME OF OPERATOR:	9. API NUMBER:
Rockies Standard Oil Company, LLC	4301950067
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
CHANGE OF OPERATOR	
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771	
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and co operations conducted upon the leased lands. Bond coverage is covered by Bond No. 10016	
NAME (PLEASE PRINT) Kimball Hodges TITLE Manager	
Valla	111

(This space for State use only)

SIGNATURE

APPROVED

RECEIVED

JUL 27 2016

(5/2000)

SEP 1 4 2016

(See Instructions on Reverse Side)

DATE

DIV. OF DIL GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by ROSE PETROLEUM (UTAH) LLC, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to ROCKIES STANDARD OIL COMPANY, LLC, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I Assignment of Bonds

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By:

Name: Limb Hu Hookes
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard

Oil Company, LLC.



Rachel Medina < rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000 Thunderbird 1 \$1,500 State 32-1 \$15,000.00 State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a From 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone

Thanks!

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260





1411 East 840 North, Orem, Utah 84097

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources

ATTN: Rachel Medina

1594 W North Temple, Suite 1210

Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a,

1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing

Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC ("Rose") for which Rockies Standard Oil Company, LLC ("RSOC") will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose's statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC

Attn: Operations 1411 East 840 North Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges

Manager of PetroFuego, LLC

Manager for Rockies Standard Oil Company, LLC

Office: 801.224.4771 Facsimile 801.224.1593